FOR: ENTIRE TERRITORY SERVED **P.S.C. KY NO. 7** 9th REVISED SHEET NO. T-21 CANCELLING P.S.C. KY NO. 7 8th REVISED SHEET NO. T-21

MAR 2 7 2018

#### SOUTH KENTUCKY R.E.C.C SOMERSET, KENTUCKY 42501

#### CLASSIFICATION OF SERVICE COGENERATION AND SMALL POWER PRODUCTION

### POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY: Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES:** The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. CANCELLED

- 1. Capacity
  - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC BLIC
  - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated 2. basis for the specified years.
- Winter Summer Year **On-Peak Off-Peak On-Peak Off-Peak** 2016 \$0.04028\* \$0.03241 \$0.03904 \$0.02793\* (R)\* (I) 2017 \$0.04126\* \$0.03320 \$0.03984 \$0.02851\* (R)\* (I) \$0.03343 \$0.04111\* \$0.02951 (R)\* (I) 2018 \$0.04158\* \$0.03372\* \$0.04201\* 2019 \$0.04198 \$0.03006 (l) (R)\* \$0.04265 2020 \$0.04271 \$0.03439 \$0.03050 (N)

b. Non-Time Differentiated Rates:

a. Time Differentiated Rates:

Year	2016	<u>2017</u>	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N

#### DATE OF ISSUE: March 31, 2016

DATE EFFECTIVE: June 1, 2016

ISSUED BY: /s/

Allen Anderson, President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION				
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR				
TARIFF BRANCH				
Bunt Kintley				
EFFECTIVE				
6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)				

(R)

(R)



Form for Filing Rate Schedule

For : Entire Territory Served P.S.C. No. 7 4th Revised Sheet No. T-22 Cancelling P.S.C. KY No. 7 3rd Revised Sheet No. T-22

## SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)				
<b>On-Peak</b>	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.			
<b>Off-Peak</b>	12:00 noon - 5:00 p.m.			

Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

### TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 30, 2012 DATE EFFECTIVE	June 1, 2012TARIFF BRANCH
ISSUED BY Allen anderson TITLE President &	Chief Exec Bunt Kirtley
	EFFECTIVE
Issued by authority of an Order of the Public Service Commis Case No. 2008-00128 Dated August 20, 2008.	sion of Kentuck <b>6/4/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For: Entire Territory Served P.S.C. No. 7 4thRevised Sheet No. T-23 Cancelling P.S.C. KY No.7 3rdRevised Sheet No. T-23

### SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2012 DATE EFFECTIVE	JEFF R. DEROUEN June 1, 2012 ECUTIVE DIRECTOR
ISSUED BY Allen underson TITLE President &	Chief Exect Bunt Kirtley
Issued by authority of an Order of the Public Service Commis	ion of Kentucky inFECTIVE
Case No. 2008-00128 Dated August 20, 2008	6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE TERRITORY SERVED P.S.C. KY NO. 7 9 Sth REVISED SHEET NO T-24 CANCELLING P.S.C. KY NO. 7 8 7th REVISED SHEET NO. T-24

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

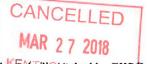
#### CLASSIFICATION OF SERVICE COGENERATION AND SMALL POWER PRODUCTION

#### POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

**AVAILABILITY:** Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

### **RATES:**

1. Capacity



- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
- Time Differentiated Rates: a. Winter Summer Year **Off-Peak On-Peak On-Peak Off-Peak** 2016 \$0.04028\* \$0.03241 \$0.03904 \$0.02793\* (R)\*(I) \$0.02851\* 2017 \$0.04126\* \$0.03320 \$0.03984 (R)\*(I) 2018 \$0.04158\* \$0.04111\* \$0.02951 \$0.03343 (R)\*(I) 2019 \$0.04198 \$0.03372\* \$0.04201\* \$0.03006 (I) (R)\*

\$0.03439

b. Non-Time Differentiated Rates:

\$0.04271

2020

Year	<u>2016</u>	<u>2017</u>	2018	2019	2020^
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^

\$0.04265

DATE OF ISSUE	March 31, 2016
DATE OF ISSUE	. <i>Murch J</i> 1, 2010

DATE EFFECTIVE: June 1, 2016

ISSUED BY: /s/ Allen Anderson, President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION				
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR				
TARIFF BRANCH				
Bunt Kirtley				
EFFECTIVE				
6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)				

\$0.03050

(R)

(R)

(N)

Form for Filing Rate Schedules

For : Entire Territory Served P.S.C. No. 7 4th Revised Sheet No. T-25 Cancelling P.S.C. KY No.7 3rd Revised Sheet No. T-25

CANCELLED

VICE COMMISSION

MAR

### SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - Ap	pril)	
<b>On-Peak</b>	7:00 a.m 12:00 noon	
	5:00 p.m 10:00 p.m.	
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.	100
Commence (Marco Comme	<b>L</b> )	

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

# TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

operation, maintenance, administration, and oming.	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 30, 2012 DATE EFFECTIVE	une 1, 2012 <u>TARIFF BRANCH</u>
ISSUED BY allen anderson TITLE President &	Chief Exec Bunt Kulley
	EFFECTIVE
Issued by authority of an Order of the Public Service Commis	ion of Kentuck611/2012
Case No. 2008-00128 Dated August 20, 2008.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For: Entire Territory Served P.S.C. No. 7 4<sup>th</sup> Revised Sheet No. T-26 Cancelling P.S.C. KY No. 7 3<sup>rd</sup> Revised Sheet No. T-26

### SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 30, 2012 DATE EFFECTIVE	June 1, 2012 KENTUCKY
ISSUED BY Allen Anderson TITLE President &	JEFF R. DEROUEN Chief Executive Officer RECTOR
Issued by authority of an Order of the Public Service Commiss Case No. 2008-00128 Dated <u>August 20, 2008.</u>	ion of Kent Bunt Kirtley
	EFFECTIVE <b>6/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)